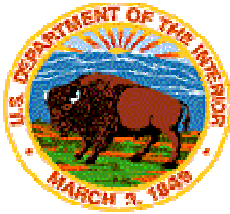
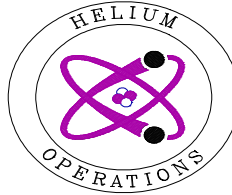


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for May - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: July 10, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 07/10/2007

Table 1 - Summary of Helium Operations

May - 2007

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	673,290	190,085	28.23%	27,460,861	6,915,916
Helium Product	237,653	187,812	79.03%	8,691,316	6,828,517
Residue Natural Gas	279,700	0	00.00%	12,051,676	1,188

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	289,029	2,075,948
NGL Sales (gallons)	65,761	523,187

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	670,406	193,633	28.88%	162,290,356	26,627,687
Crude Injection	3,281	2,600	79.24%	65,568,311	47,321,065
Crude Production	7,639	5,494	71.93%	731,269	532,872

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	500,000	1,395,000	890,000	6,665,600
Conservation Helium in Storage (EOM)	21,530,156			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	42,796	151,080	94,095	1,947,080
Sale Volumes Outstanding	36			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	67,126	45,871	68.34%	359,645
Crude Disposed	303,784	229,289	75.48%	1,784,635
Net Balance	(236,658)	(183,418)		(1,424,990)
Balance of Stored Helium End Of Month		1,413,628		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$268,908	\$1,898,290
Reservoir Management Fees Billed (\$)	\$250,129	\$1,929,834

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$54,630)	(\$457,572)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$10,833	\$107,203
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$350,369)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$250,129	\$1,929,834
Total operating costs	(\$913,083)	(\$7,187,168)
Sub Total - Items provided by BLM	\$439,835	\$3,401,184
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$3,785,984)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$29,375,000	\$81,956,250
In Kind Sales	\$0	\$5,410,621
Natural Gas & Liquid Sales	\$2,039,111	\$13,679,285

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$716,074	\$4,976,573
Helium Sample Collection Report for month	Submitted - 20	Received - 7
		Analyzed - 75

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

May - 2007

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		670,406	162,290,356	193,633	26,627,687	169,240	39,754,609	272,884	86,048,422	29,174	8,517,688	5,474	1,341,950
BIVINS A-3	May-07	40,898	9,541,634	24,054	2,763,128	10,414	2,416,149	5,632	3,915,763	544	382,118	254	64,478
BIVINS A-6	May-07	5,905	7,843,819	4,384	4,467,821	1,303	1,954,792	169	1,271,132	9	122,678	40	27,396
BIVINS A-13	May-07	50,383	3,564,109	27,651	2,299,842	12,680	949,811	8,784	273,813	921	27,823	348	12,820
BIVINS A-14	May-07	55,163	3,889,916	35,302	2,713,294	13,760	1,005,464	5,189	145,544	527	14,290	386	11,324
BIVINS A-4	May-07	41,590	9,688,966	17,107	1,509,537	10,182	2,343,128	12,589	5,237,106	1,370	514,919	341	84,276
BUSH A-2	May-07	46,511	8,890,418	17,338	1,176,259	11,880	2,151,927	15,247	4,988,619	1,714	493,930	333	79,682
Injection	May-07	3,281	65,568,311	2,600	47,321,065	596	16,937,910	63	762,877	0	16	23	546,443
inj Bivins A-3	May-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	May-07	(3,281)	(23,528,890)	(2,600)	(16,989,006)	(596)	(6,307,665)	(63)	(125,413)	0	(7)	(23)	(106,798)
inj Bivins A-13	May-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	May-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	May-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	May-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	May-07	7,639	731,269	5,494	532,872	1,735	160,034	331	31,117	26	2,289	52	4,957
BIVINS A-1	May-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	May-07	19,205	11,929,592	2,172	1,766,048	4,690	2,938,425	11,019	6,488,756	1,158	639,523	165	96,841
BIVINS A-5	May-07	30,922	12,807,054	8,569	1,304,850	7,879	3,109,664	12,812	7,534,257	1,425	744,388	238	113,896
BIVINS A-7	May-07	29,408	9,033,074	10,342	1,871,518	7,657	2,251,739	10,069	4,404,602	1,145	437,979	195	67,235
BIVINS A-9	May-07	42,076	7,725,733	832	142,610	10,857	1,867,869	27,177	5,130,962	2,873	510,751	336	73,541
BIVINS A-11	May-07	35,464	3,856,627	744	72,334	9,093	940,560	22,876	2,549,952	2,434	256,735	317	37,046
BIVINS A-15	May-07	15,544	6,810,152	405	372,366	3,691	1,627,829	10,218	4,315,615	1,055	427,722	174	66,620
BIVINS B-1	May-07	42,099	4,802,656	1,812	196,060	10,314	1,157,364	26,779	3,091,183	2,784	311,740	409	46,308
BIVINS B-2	May-07	34,797	3,584,558	666	66,854	8,946	881,731	22,310	2,353,918	2,357	238,349	519	43,705
BUSH A-1	May-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	May-07	36,012	8,635,436	18,763	1,352,910	9,302	2,104,917	6,846	4,641,784	799	458,738	302	77,087
BUSH A-4	May-07	24,148	6,175,429	6,151	1,112,039	6,212	1,529,820	10,486	3,170,642	1,149	315,623	150	47,305
BUSH A-5	May-07	46,587	12,150,824	14,643	2,444,852	11,891	3,031,244	17,825	5,991,657	1,957	593,939	272	89,132
BUSH A-8	May-07	18,537	2,627,124	342	47,993	4,563	627,095	12,108	1,749,553	1,263	173,674	259	28,810
BUSH A-9	May-07	0	3,365,832	0	78,958	0	804,325	0	2,230,711	0	220,114	0	31,724
BUSH A-11	May-07	21,921	2,872,675	803	79,623	5,270	685,446	14,125	1,886,981	1,458	189,531	266	31,093
BUSH B-1	May-07	224	3,095,061	5	58,120	54	734,138	147	2,069,476	15	202,850	2	30,476
FUQUA A-1	May-07	0	2,954,070	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	May-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	May-07	33,012	7,904,909	1,547	521,377	8,602	1,913,388	20,476	4,914,084	2,218	488,146	168	67,914
TT Fuel	May-07	224	0	5	0	54	0	147	0	15	0	2	0
field-wide pcts				28.88%	16.41%	25.24%	24.50%	40.70%	53.02%	4.35%	5.25%	0.82%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM May-07 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 06	26.769	7.366
Injection 2003 - 06	(0.528)	(0.407)
Produced to Date 2007	3.144	0.933
Injected to Date 2007	(0.032)	(0.025)
Amount of Raw Gas Available to CHEU	151.210	====> 25.388 total helium in reservoir
Estimated Bottom Hole Pressure	553.793	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

May - 2007

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	May-07	673,290	27,460,861	190,085	6,915,916	169,799	6,904,322	278,123	12,110,728	29,728	1,297,250	5,555	232,644
Calculated Feed	May-07	663,857	27,618,981	188,523	6,982,727	167,757	6,937,671	272,953	12,164,413	29,185	1,300,106	5,439	234,064
Feed to Box	May-07	660,125	27,460,874	188,523	6,982,727	167,757	6,937,671	272,953	12,164,413	29,185	1,300,106	1,707	75,957
Cheu Product	May-07	237,653	8,691,316	187,812	6,828,517	43,508	1,631,258	4,679	171,285	3	348	1,652	59,908
Residue	May-07	279,700	12,051,676	0	1,188	7,030	298,913	247,822	10,677,267	24,848	1,073,099	0	1,209
Cold Box Vent	May-07	106,884	5,124,048	189	79,538	99,607	4,268,821	7,063	716,197	(0)	137	26	59,355
Flare/Boot Strap	May-07	6,471	603,636	196	31,463	2,691	250,726	3,215	237,593	364	78,729	5	5,124
Fuel From Cheu	May-07	10,909	339,622	5	216	353	9,996	8,891	274,505	1,660	54,905	0	0
Shrinkage/Loss	May-07	2,311	88,748	0	0	0	0	0	0	2,311	88,748	0	0
Unaccounted*	May-07	18,619	603,236	439	39,614	16,377	494,534	1,777	66,708	0	1,072	26	1,308

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	22,073,909	1,054,250
net acceptances +	0	0
redeliveries	0	(183,418)
In Kind Transfers	(42,796)	42,796
Open Market Sales	(500,000)	500,000
Gain/loss	(957)	
Ending Inventory	21,530,156	1,413,628
Total Helium in Reservoir	25,387,807	
Total Helium in Storage	22,943,784	
Helium in native gas	2,444,023	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	33,841	25,413	75.10%
Measured to Pipeline (Private Plants)	67,189	45,898	68.31%
Measured from Pipeline (Private Plant)	303,847	229,294	75.46%
HEU Production	237,653	187,812	79.03%
Injection	3,281	2,600	79.24%
Production	7,639	5,494	71.93%
Ending Inventory	41,789	31,766	76.01%
Gain/Loss	2,596	(957)	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

May - 2007

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	55,036	2,763	11	9,100	15,021	13,677	95,608	94,131	\$5,410,621
Total CYTD	24,220	1,166	0	4,625	6,437	7,056	43,504	42,832	\$2,516,083
Cumulative	1,152,764	42,457	200	237,019	278,996	266,295	1,977,729	1,947,041	\$100,716,292
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							42,796	151,080	94,095 1,947,080
Volume outstanding							36		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

May - 2007

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
Air Products, L.P.					
Month	0	(245,000)	245,000	\$14,393,750	
FYTD	605,000	0	605,000	\$35,543,750	
Cumulative	2,305,400		2,305,400	\$127,854,750	
BOC Global Helium, Inc.					
Month	0	(240,000)	240,000	\$14,100,000	
FYTD	380,000	0	380,000	\$22,325,000	
Cumulative	2,549,000		2,549,000	\$139,562,500	
Keyes Helium Co., LLC					
Month	0	(10,000)	10,000	\$587,500	
FYTD	95,000	10,000	85,000	\$4,993,750	
Cumulative	286,200		276,200	\$15,225,150	
Matheson Tri-Gas, Inc.					
Month	0	(5,000)	5,000	\$293,750	
FYTD	5,000	(5,000)	5,000	\$293,750	
Cumulative	5,000		5,000	\$293,750	
Praxair, Inc.					
Month	0	0	0	\$0	
FYTD	490,000	170,000	320,000	\$18,800,000	
Cumulative	1,450,000		1,280,000	\$72,120,000	
Linde Gas North America, LLC					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(500,000)	500,000	\$29,375,000	
Total FYTD	1,575,000	175,000	1,395,000	\$81,956,250	
Total CYTD	1,070,000		890,000	\$52,287,500	
Cumulative	6,845,600		6,665,600	\$368,716,150	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		500,000	1,395,000	890,000	6,665,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<u>El Paso Natural Gas</u>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	279,602		307,371	(\$0.0911)	(\$27,997)
FYTD	2,022,065		2,223,179	(\$0.1007)	(\$223,976)
Cumulative	11,633,082		12,786,560	(\$0.1085)	(\$1,387,135)
<u>Minerals Management Service</u>		Provides natural gas marketing services under a Cooperative Agreement			
Month					(\$319)
FYTD				(\$0.0002)	(\$319)
Cumulative				(\$0.0109)	(\$126,343)
<u>Cenergy Marketing/OGE Energy</u>					
Month	289,029	0	291,851	\$6.806355	\$1,965,767
FYTD	2,075,948	0	2,160,912	\$6.227835	\$13,286,232
Cumulative	11,757,714	0	12,737,217	\$6.119824	\$77,362,783
<u>Seminole Transportation & Gathering</u>					
Month	0	65,761	7,092	\$14.334395	\$101,660
FYTD	0	523,187	56,476	\$10.931161	\$617,348
Cumulative	0	2,883,759	305,993	\$9.995974	\$3,058,698
Total month	289,029	65,761	298,943	\$6.890226	\$2,039,111
Total FYTD	2,075,948	523,187	2,217,388	\$6.246475	\$13,679,285
Total CYTD	1,351,194	307,957	1,397,725	\$6.509543	\$8,998,794
Cumulative	11,757,714	2,883,759	13,043,210	\$6.094723	\$78,908,003

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

May - 2007

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$708,365	\$4,943,325
Natural Gas Royalties (1)	\$2,453	\$18,026
Natural Gas Rentals	\$0	\$0
Other	\$13,501	\$66,341
Revenue Collected from Federal Lease Holds	\$716,074	\$4,976,573

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	20	140
Number of Samples Received	7	30
Number of Samples Analyzed	5	27
Total Number of Samples Analyzed For Resources Division	5	37
Total Number of Samples Analyzed (2)	75	373

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,673,600		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold *	4,800,000	*	4,700,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2006	CY-2006
U.S. Helium Exports (3)	2,071,425	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

May - 2007

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	67,126	68.3%	45,871	359,645	227,933	27,521,721	579,943	35,436,566	1,413,628			
Crude Disposed	303,784	75.5%	229,289	1,784,635	1,127,117	32,599,642	37,147	27,466,299			\$268,908	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					<u>\$250,129</u>	RMF Fees
Net/Balance	(236,658)		(183,418)	(1,424,990)	(899,184)	(6,556,639)	542,796	7,970,267			\$519,037	\$3,828,124
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898	0			
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834						
BOC Global Helium, Inc., Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
Oneok Field Services, Contract no. 1995-3258												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Linde Gas North America, LLC, Contract no. 2001-3282												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Matheson Tri-Gas, Inc., Contract no. 2007-3288												
Crude Acquired												
Crude Disposed												
Net/Balance												

Government Helium

Remaining Crude Acquired beginning of the month	22,073,909
Crude Disposed: In Kind Sales transferred for the month	(42,796)
Open Market/Reserve Sell Down transferred for the month	(500,000)
Gains and Losses for the month	(957)
Net/Balance of Purchased Helium Remaining for Sale	21,530,156

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

May - 2007

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.81	\$6.23	\$5.94
Fuel used *	total MMBTU	13,081	105,023	581,343
Field compressor fuel revenue *	\$dollars	\$1,308	\$35,915	\$568,149
HEU compressor fuel credit *	\$dollars	\$52,656	\$344,003	\$1,694,526
HEU fuel credit *	\$dollars	\$35,118	\$274,219	\$1,189,038
#1 Compressor run time *	hours	706	5,116	35,587
#2 Compressor run time *	hours	616	4,160	23,741
#3 Compressor run time *	hours	116	1,756	16,202

* Field/CHEU Compressor Operations based on May 07 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$54,630)	(\$457,572)	(\$5,326,685)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$10,833	\$107,203	\$1,299,728
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$350,369)	(\$4,026,957)

* BLM provided fuel cost is based on Mar 07 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	742	99.7%	5,272	90.4%	33,539
Producing residue gas	729	97.9%	5,124	87.9%	33,557
Producing helium product	723	97.1%	5,066	86.9%	30,739
Producing natural gas liquids	720	96.8%	5,064	86.8%	29,235

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$250,129	\$1,929,834	\$7,914,720
Total operating costs	(\$913,083)	(\$7,187,168)	(\$41,167,926)
Labor	\$69,817	\$558,536	\$2,727,412
Compressor fuel cost *	\$47,481	\$335,168	\$1,568,146
HEU fuel cost *	\$33,777	\$267,539	\$1,167,517
Electric Power *	\$147,146	\$1,107,029	\$5,837,446
Other	(\$298,221)	(\$2,268,272)	(\$7,178,569)
Sub Total - Items provided by BLM	\$439,835	\$3,401,184	\$17,988,946
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$3,785,984)	(\$23,178,980)

* Based on Mar 07 activity

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	4,389	38,716	183,302
Cheu Pure Water Usage (gallons) *	3,286	26,436	152,656
Electricity Metered (Kwh) used *	2,441,266	17,886,371	99,902,045